

# UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION I 2100 RENAISSANCE BLVD., SUITE 100 KING OF PRUSSIA, PA 19406-2713

### December 14, 2017

Docket No. 07200059 License No. DPR-28

Mr. Jack Boyle
Director, Nuclear Decommissioning
Entergy Nuclear Operations, Inc.
Vermont Yankee Nuclear Power Station
Vernon, VT 05354

SUBJECT: NRC INSPECTION REPORT NO. 07200059/2017002, ENTERGY NUCLEAR

OPERATIONS, INC., VERMONT YANKEE NUCLEAR POWER STATION,

VERNON, VERMONT

Dear Mr. Boyle:

On December 1, 2017, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection of the permanently shut down Vermont Yankee Nuclear Power Station (VY) Independent Spent Fuel Storage Installation (ISFSI) activities. The on-site inspection was performed November 27 through December 1, 2017. The purpose of the inspection was to determine whether ISFSI activities were conducted safely and in accordance with NRC requirements. The inspection consisted of observations by the inspectors, interviews with personnel, and a review of procedures and records. The results of this inspection were discussed with Corey Daniels and other members of your staff on November 30, 2017, and are described in the enclosed report. No findings of safety significance were identified.

In accordance with 10 Code of Federal Regulations (CFR) 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure, and your response (if any) will be made available electronically for public inspection in the NRC Public Document Room or from the NRC document system (ADAMS), accessible from the NRC Web site at <a href="http://www.nrc.gov/reading-rm/adams.html">http://www.nrc.gov/reading-rm/adams.html</a>. To the extent possible, your response should not include any personal privacy, proprietary, or safeguards information so that it can be made available to the Public without redaction.

Current NRC regulations and guidance are included on the NRC's Web site at <a href="www.nrc.gov">www.nrc.gov</a>; select Radioactive Waste; Decommissioning of Nuclear Facilities; then Regulations, Guidance and Communications. The current Enforcement Policy is included on the NRC's website at <a href="www.nrc.gov">www.nrc.gov</a>; select About NRC, Organizations & Functions; Office of Enforcement; Enforcement documents; then Enforcement Policy (Under 'Related Information'). You may also obtain these documents by contacting the Government Printing Office (GPO) toll-free at 1-866-512-1800. The GPO is open from 8:00 a.m. to 5:30 p.m. EST, Monday through Friday (except Federal holidays).

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No reply to this letter is required. Please contact John Nicholson at 610-337-5236 if you have any questions regarding this matter.

Sincerely,

/RA/

Raymond J. Powell, Chief Decommissioning and Technical Support Branch Division of Nuclear Materials Safety

Docket No: 07200059 License No: DPR-28

Enclosure: Inspection Report 07200059/2017002

w/Attachment: Supplemental Information

cc w/encl: Distribution via ListServ

J. Boyle 2

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DOCUMENT NAME: G:\WordDocs\D&TS ISFSI IRs\Memo ISFSI VY 2017002.docx

**SUNSI Review Complete:** JNicholson

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NAME	OMasnykBailey/rp for		JNicholson/rp for		RPowel/rpl		
DATE	12/14/17		12/14/17		12/14/17		

### U.S. NUCLEAR REGULATORY COMMISSION

### **REGION I**

Docket No: 072-00059

License No: DPR-28

Report No: 07200059/2017002

Licensee: Entergy Nuclear Operations, Inc. (Entergy)

Facility: Vermont Yankee Nuclear Power Station (VY)

Location: Vernon, VT 05354

Dates: November 27 – December 1, 2017

Exit Date: November 30, 2017

Inspectors: Orysia Masnyk-Bailey, Health Physicist

Decommissioning, ISFSI, and Reactor HP Branch Division of Nuclear Materials Safety, Region I

John Nicholson, Senior Health Physicist

Decommissioning, ISFSI, and Reactor HP Branch Division of Nuclear Materials Safety, Region 1

Approved by: Raymond Powell, Chief

Decommissioning, ISFSI, and Reactor HP Branch

Division of Nuclear Materials Safety, Region I

### **EXECUTIVE SUMMARY**

Entergy Nuclear Operations, Inc. Vermont Yankee Nuclear Power Station NRC Inspection Report No. 07200059/2017002

This report covered an on-site inspection by the Nuclear Regulatory Commission (NRC) regional based inspectors of activities related to Vermont Yankee Nuclear Power Station (VY) dry cask storage of spent fuel during the inspection period from November 27 to December 1, 2017. The inspection included a review and observation of the Independent Spent Fuel Storage Installation (ISFSI) dry cask loading activities. The inspection consisted of observations by the inspectors, interviews with Entergy personnel, and a review of procedures and records. The NRC's program for overseeing the safe operation of dry storage of spent fuel at an ISFSI is described in Inspection Manual Chapter 2690, "Inspection Program for Dry Storage of Spent Reactor Fuel at Independent Spent Fuel Storage Installations and for 10 CFR Part 71 Transportation Packaging."

Based on the results of this inspection, no findings of safety significance were identified.

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### REPORT DETAILS

# 1.0 Independent Spent Fuel Storage Installation

# 1.0 Operation of an ISFSI at Operating Plants (IP 60855)

# a. <u>Inspection Scope</u>

On November 27 through December 1, 2017, the inspectors observed and evaluated VY's loading of Multi-Purpose Canister (MPC) No. 32 associated with their ISFSI dry cask campaign. The inspectors verified compliance with the Certificate of Compliance, Technical Specifications (TS), and station procedures.

The inspectors observed fuel assemblies being loaded into the MPC. The inspectors also observed MPC processing operations including: installation of the automated welding system, welding, non-destructive weld examinations, pressure test, forced helium dehydration, attaching the mating device to the HI-STORM to prepare for stack-up and transfer, and collection and analysis of MPC annulus water. The inspectors also observed the performance of the daily check of the overhead crane and attended pre-job briefings. The inspectors observed plant personnel performing fuel loading verification to ensure that loading was in accordance with VY's loading plan. During performance of these activities, the inspectors verified that procedure use, communication, and coordination of ISFSI activities met established VY standards and requirements.

The inspectors observed radiation protection technicians as they performed surveys and provided job coverage for the cask loading workers. The inspectors reviewed survey data maps and radiological records to confirm that radiation survey levels measured were within limits specified by the TS and consistent with values specified in the Final Safety Analysis Report.

The inspectors reviewed selected corrective action reports and the associated follow-up actions to ensure that issues were entered into the corrective action program, prioritized, and evaluated commensurate with their safety significance.

# b. <u>Findings</u>

No findings of significance were identified.

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# 2.0 Exit Meeting

On November 30, 2017, the inspectors presented the inspection results to Corey Daniels, Senior Manager Production, and other members of the Entergy staff who acknowledged the inspection results. The inspectors verified that no proprietary information was retained by the inspectors or documented in this report.

ATTACHMENT: SUPPLEMENTAL INFORMATION

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### SUPPLEMENTAL INFORMATION

#### **KEY POINTS OF CONTACT**

C. Adcock Holtec Level 2 Tech W. Aho Nuclear Assessor, NIOS

B. Aldrich PCI Supervisor Z. Allard PCI Welder

B. Aldridge
 R. Anthis
 C. Barfield
 PCI Welding Supervisor
 Holtec Cask Load Supervisor
 Holtec Cask Load Supervisor

B. Brink PCI NDE/QC

\*C. Chappell Manager Design and Projects
\*C. Daniels Senior Manager Production
T. Davis Holtec Electrical Technician

S. Dorval RP Supervisor

B. Erickson
J. Geystor
Holtec RP Technician
Holtec Fuel Verifier
Holtec Lead RP Tech
D. Humbert
PCI Project Manager
Holtec FHD Technician

A. Johnson Holtec Cask Load Supervisor

D. Johnson Holtec FHD Tech

M. Jurkowski Entergy Project Oversight
\*J. Laughney Manager Quality Assurance

\*A. Leshinskie State of Vermont Decommissioning Engineer

P. McGaha
Senior Health Physicist
M. McNamara
Holtec Project Director
Holtec Decon Technician
G. Nalepo
Holtec Fuel Handler

\*M. Pletcher Manager Radiation Protection/Chemistry

G. Roediger

\*P. Ryan

\*T. Silko

D. Smith

\*K. Swanger

\*D. Tigatch

\*D. Tigatch

\*D. Tigatch

Chemistry Technician

Manager Security

Lead Licensing Engineer

Holtec Fuel Handler

Manager Construction

Holtec Project Manager

\*D. Ticatch
Y. Wellis
S. Willett
Holtec Project Manager
Entergy Oversight
PCI NDE/QC

### ITEMS OPENED, CLOSED, AND DISCUSSED

None

### LIST OF DOCUMENTS REVIEWED

Operation of an ISFSI at Operating Plants

<sup>\*</sup> Denotes attendance at the ISFSI exit meeting held on November 30, 2017

### Procedures

DP-0545 R.17, Fuel Pool Storage Requirements

EGVN-10149 R.1, Closure Welding of Holtec Multi-Purpose Canisters – HI-STORM 100 at Vermont Yankee Nuclear Plant

GQP-9.2 R.9, High Temperature Liquid Penetrant Examinations and Acceptance Standards for Welds, Base Metals, and Cladding (50\*-350\*)

GQP-9.6, Visual Examination of Welds

HPP-2569-200 R.20, Attachment 8:14, Annulus Flushing and Survey Pre-Operational Inspection

MMVN-DFS-10139 R.7, MPC Pre-Operational Inspection

MMVN-DFS-10140 R.10 MPC Loading At Vermont Yankee

MMVN-DFS-10141 R.4, MPC Sealing of Loaded Casks 14-40 at Vermont Yankee

MMVN-DFS-10142 R.4, MPC Transfer (Stack Up)

MMVN-DFS-10143 R.8, HI-STORM Movement at Vermont Yankee

OP-2200 R. 41, Operation of the Reactor and Turbine Bridge Cranes

OP-2530 R. 5, Radiological Monitoring For Dry Fuel Storage

PCI Welding Control Procedure 3, Weld Material Control

PCI Welding Control Procedure 5, Weld and Base Metal Repair

V-EN-MA 118, R.11, Foreign Material Exclusive

UM-CNSTR-OP-HMAVT-01 R.1, Set up and Periodic Verification of Hydrogen Monitor Alarms (Bump Test)

# **Condition Reports**

CR-VTY-2017-01045, 2017-01058, 2017-01150, 2017-01126, 2017-01179, 2017-01182,

# <u>Miscellaneous</u>

Exhibit 7.4: Operations Design Change For HUG Review, November 2016 Design Changes QS-2017-VY-026, 08/28/2017, QAF CR-VTY-2017-435 Holtec Material Control Issues

QS-2017-VY-027, 08/31/2017, Holtec Document Package Review Cask #14

QS-2017-VY-028, 08/28/2017, Performance of Cask Verification for VY Cask #15 MPC-527

WO 00483360 01, Perform Inspection Cleaning of Bottom of Spent Fuel Pool

WO 00482180-05, MPC-DFS-40: Sealing and Drying

WO 00482180-06, MPC-DFS-40: Stack Up and Transfer

### Licensing Documents

CoC for Spent Fuel Storage Casks, No. 1014, Amendment No. 10

CoC No. 1014, Appendix A Technical Specifications for the HI-STORM 100 Cask System

# LIST OF ACRONYMS USED

Independent Spent Fuel Storage Installation Multi-Purpose Canister U.S. Nuclear Regulatory Commission Technical Specifications Vermont Yankee Nuclear Power Station ISFSI

MPC

NRC

TS

VY